

Product datasheet

Specifications



substation - S60 - Sepam series 60

59787

Main

Relay application	Substation
Range of product	Sepam series 60
Device short name	S60
Control and monitoring type	<p>Circuit breaker/contactor control ANSI code: 94/69 (option)</p> <p>Latching/acknowledgement ANSI code: 86</p> <p>Logic discrimination ANSI code: 68 (option)</p> <p>Switching of groups of settings</p> <p>Annunciation ANSI code: 30</p> <p>Automatic transfer (AT) (option)</p> <p>Logic equation editor 200 operators</p>
Metering type	<p>Positive sequence voltage Vd/rotation direction</p> <p>Frequency</p> <p>Calculated active and reactive energy (+/- W.h, +/- VAR.h)</p> <p>Active and reactive energy by pulse counting (+/- W.h, +/- VAR.h) (option)</p> <p>Phase current I1, I2, I3 RMS</p> <p>Demand current I1, I2, I3</p> <p>Peak demand current IM1, IM2, IM3</p> <p>Measured residual current I'0</p> <p>Voltage U21, U32, U13, V1, V2, V3</p> <p>Residual voltage V0</p> <p>Negative sequence voltage Vi</p> <p>Active power P, P1, P2, P3</p> <p>Reactive power Q, Q1, Q2, Q3</p> <p>Apparent power S, S1, S2, S3</p> <p>Peak demand power PM, QM</p> <p>Power factor</p> <p>Measured residual current I0, calculated I'0Σ</p>
Network and machine diagnosis type	<p>Unbalance ratio/negative sequence current li</p> <p>Disturbance recording</p> <p>Tripping context</p> <p>Phase fault and earth fault trip counters</p> <p>Harmonic distortion (THD), current and voltage Ithd, Uthd</p> <p>Difference in amplitude, frequency and phase of voltages with synchro-check option</p> <p>Cable arcing fault detection</p> <p>Phase displacement</p> <p>Datalog (DLG)</p>
Switchgear diagnosis type	<p>Cumulative breaking current</p> <p>CT/VT supervision ANSI code: 60FL</p> <p>Trip circuit supervision ANSI code: 74 (option)</p> <p>Nb of operations, operating time, charging time, nb of racking out operations (option)</p>

Complementary

Type of measurement	<p>Frequency</p> <p>Current</p> <p>Voltage</p> <p>Peak demand power</p> <p>Energy</p> <p>Power factor</p> <p>Harmonic distortion (I THD & U THD)</p> <p>Power (P,Q)</p>
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Disclaimer: This documentation is not intended as a substitute for and is not to be used for determining suitability or reliability of these products for specific user applications

Protection type	Recloser (4 cycles) ANSI code: 79 (option) Neutral voltage displacement ANSI code: 59N (2) Breaker failure ANSI code: 50BF (1) Synchro-check ANSI code: 25 (option) Earth fault/sensitive earth fault ANSI code: 50N/51N (4) Earth fault/sensitive earth fault ANSI code: 50G/51G (4) Negative sequence/unbalance ANSI code: 46 (2) Overfrequency ANSI code: 81H (2) Underfrequency ANSI code: 81L (4) Positive sequence undercurrent ANSI code: 27D (2) Remanent undervoltage ANSI code: 27R (2) Negative sequence overvoltage ANSI code: 47 (2) Phase overcurrent ANSI code: 50/51 (8) Undervoltage (L-L or L-N) ANSI code: 27 (2) Rate of change of frequency ANSI code: 81R (2) Overvoltage (L-L or L-N) ANSI code: 59 (2)
Communication port protocol	Measurement readout (option) : Modbus Remote indication and time tagging of events (option) : Modbus Remote control orders (option) : Modbus Remote protection setting (option) : Modbus Transfer of disturbance recording data (option) : Modbus
Input output max capacity	28 inputs + 16 outputs
Communication compatibility	IEC 61850 Modbus TCP/IP Modbus RTU DNP3 IEC 60870-5-103 IEC 61850 goose message
User machine interface type	Without Remote Advanced Mimic-based

Packing Units

Unit Type of Package 1	PCE
Number of Units in Package 1	1
Package 1 Height	1.0 cm
Package 1 Width	1.0 cm
Package 1 Length	1.01 cm
Package 1 Weight	100.0 g