# Disclaimer: This documentation is not intended as a substitute for and is not to be used for determining suitability or reliability of these products for specific user applications



# substation - S80 - Sepam series 80

59729

### Main

Relay application	Substation	
Range of product	Sepam series 80 NPP Sepam series 80	
Device short name	S80	
Control and monitoring type	Circuit breaker/contactor control ANSI code: 94/69 (option) Latching/acknowledgement ANSI code: 86 Logic discrimination ANSI code: 68 (option) Switching of groups of settings Annunciation ANSI code: 30 Automatic transfer (AT) (option) Logipam programming (ladder language) (option) Logic equation editor 200 operators	
Metering type	Positive sequence voltage Vd/rotation direction Frequency Calculated active and reactive energy (+/- W.h, +/- VAR.h) Active and reactive energy by pulse counting (+/- W.h, +/- VAR.h) (option) Phase current I1, I2, I3 RMS Demand current I1, I2, I3 Peak demand current IM1, IM2, IM3 Measured residual current I'0 Voltage U21, U32, U13, V1, V2, V3 Residual voltage V0 Negative sequence voltage Vi Active power P, P1, P2, P3 Reactive power Q, Q1, Q2, Q3 Apparent power S, S1, S2, S3 Peak demand power PM, QM Power factor Measured residual current I0, calculated I'0∑	
Network and machine diagnosis type	Unbalance ratio/negative sequence current li Disturbance recording Tripping context Phase fault and earth fault trip counters Harmonic distortion (THD), current and voltage lthd, Uthd Difference in amplitude, frequency and phase of voltages with synchro-check option Phase displacement Datalog (DLG)	
Switchgear diagnosis type	Cumulative breaking current CT/VT supervision ANSI code: 60FL Trip circuit supervision ANSI code: 74 (option) Auxiliary power supply monitoring Nb of operations, operating time, charging time, nb of racking out operations (option)	

## Complementary

Type of measurement Frequency

Current

Harmonic distorsion (I THD & U THD)

Voltage

Peak demand power Power factor Energy Power (P,Q)

Protection type	Recloser (4 cycles) ANSI code: 79 (option)
	Neutral voltage displacement ANSI code: 59N (2)
	Breaker failure ANSI code: 50BF (1)
	Synchro-check ANSI code: 25 (option)
	Overvoltage (L-L or L-N) ANSI code: 59 (4)
	Negative sequence/unbalance ANSI code: 46 (2)
	Overfrequency ANSI code: 81H (2)
	Underfrequency ANSI code: 81L (4)
	Positive sequence undercurrent ANSI code: 27D (2)
	Remanent undervoltage ANSI code: 27R (2)
	Undervoltage (L-L or L-N) ANSI code: 27 (4)
	Negative sequence overvoltage ANSI code: 47 (2)
	Phase overcurrent ANSI code: 50/51 (8)
	Earth fault/sensitive earth fault ANSI code: 50N/51N (8)
	Earth fault/sensitive earth fault ANSI code: 50G/51G (8)
Communication port protocol	Measurement readout ( option ) : Modbus
	Remote indication and time tagging of events (option): Modbus
	Remote control orders ( option ) : Modbus
	Remote protection setting ( option ) : Modbus
	Transfer of disturbance recording data ( option ) : Modbus
Input output max capacity	42 inputs + 23 outputs
Communication compatibility	DNP3
	Modbus RTU
	Modbus TCPIP
	IEC 61850
	IEC 61850 goose message
	IEC 60870-5-103
User machine interface type	Remote
	Advanced
	Mimic-based
	Without

# **Packing Units**

Unit Type of Package 1	PCE
Number of Units in Package 1	1
Package 1 Height	0.1 cm
Package 1 Width	0.1 cm
Package 1 Length	0.2 cm
Package 1 Weight	1.0 g